Table 14. PAD District 3--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2005

(Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjust- ments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	Ending Stocks <sup>e</sup>
Crude Oil Commercial Strategic Petroleum Reserve (SPR)	<b>926,325</b> 926,325	-	<b>2,021,036</b> 2,007,019 14,017	-602,868 - -	<b>61,078</b> 61,078	<b>36,394</b> 26,364 10,030	2,369,177	1 1	0 -	<b>857,597</b> 171,967 685,630
Imports by SPR Imports into SPR by Others	-	-	14,017	-	-	-	-	-	-	-
Natural Gas Liquids and LRGs Pentanes Plus	<b>377,502</b> 54.872	122,734	<b>65,471</b> 14,744	<b>8,765</b> -2.104	-	<b>25,639</b> 1.909		<b>7,195</b>	<b>464,212</b> 30.822	<b>93,306</b> 6.697
Liquefied Petroleum Gases	322.630	122,734	50,727	10,869	-	23,730	- ,	7,194	433,390	86,609
Ethane/Ethylene	152,009	6,619	16		_	7,673	,	7,134	197,058	24,872
Propane/Propylene	107,292	107.110	26.533	-34.672	_	11.337	0	6.550	188.376	40.353
Normal Butane/Butylene	22,654	10,910	16,665	1,231	_	3,362	-	644	30,113	16,625
Isobutane/Isobutylene	40,675	-1,905	7,513	-1,777	-	1,358	,	0	17,843	4,759
Other Liquids	-	-	163,131	-69,218	49,322	3,887	,	17,105	-5,162	69,077
Other Hydrocarbons/Oxygenates	-	-	1,946	0 603	41,487	-977 4 109	34,140 123,170	10,270	0 5 154	2,739 46,976
Unfinished Oils  Motor Gasoline Blend. Comp. (MGBC)	-	-	131,727 29,458	-9,603 -59,615	7,835	4,108 751	-29,908	0 6,835	-5,154 0	19,352
Reformulated	-	-	29,436 720	-41,943	6,444	262	,	0,033	0	1,871
Conventional	_	_	28,738	-41,943	1,391	489	,-	6,835	0	17,481
Aviation Gasoline Blend. Comp.	_	_	20,730		1,001	5	-,	0,000	-8	17,401
Finished Petroleum Products		2,618,763		-1,299,751	-6,985	-2.017		235,378	1,235,059	123.553
Finished Motor Gasoline	_	1,171,372	12,917	-708,084	-6,985	-3,916		38,293	434,843	40,872
Reformulated	-	211,823	1,739	-96,855	-6,286	-1,963		2,596	109,787	7,312
Conventional	_	959,549	11,178		-699	-1,903		35.697	325,055	33.560
Finished Aviation Gasoline	_	3,706	0		-	1,550		00,007	1,770	519
Kerosene-Type Jet Fuel	_	252,898	5,262	-210,987	_	549		8,467	38,157	13,873
Kerosene	_	14,046	0,202		_	202		717	13,055	785
Distillate Fuel Oil	_	611,383	3,879	-340,712	_	988		37,449	236,113	30.843
15 ppm sulfur and under	-	4,076	0,07.0		-	-10		0,,0	2,718	114
Greater than 15 ppm to 500 ppm sulfur	-	441.017	3.233		_	-465		9.713	193,182	20.301
Greater than 500 ppm sulfur	-	166,290	646	-97,524	-	1,463	-	27,737	40,212	10,428
Residual Fuel Oil <sup>e</sup>	-	97,527	26,240	-13,644	-	314	-	59,200	50,609	16,471
Less than 0.31 percent sulfur	-	6,575	2,807	-3,093	-	240		-	-	1,202
0.31 to 1.00 percent sulfur	-	10,575	12,136	-1,680	-	-586		-	-	4,165
Greater than 1.00 percent sulfur	-	80,377	11,297	-8,871	-	660		-	-	11,103
Petrochemical Feedstocks	-	108,109	100,265	-1,350	-	230		-	206,794	2,324
Naphtha for Petro. Feed. Use	-	56,559	46,235	-617	-	110		-	102,067	1,151
Other Oils for Petro. Feed. Use	-	51,550	54,030	-733	-	120	-	-	104,727	1,173
Special Naphthas	-	9,640	1,663	-988	-	-311	-	3,157	7,469	1,159
Lubricants	-	38,763	1,685	-11,518	-	-775		9,028	20,677	5,208
Waxes	-	3,132	20	0	-	-95		596	2,651	264
Petroleum Coke	-	148,248	4,151	-	-	1,518		76,319	74,562	6,389
Marketable	-	111,282	4,151	-	-	1,518	-	76,319	37,596	6,389
Catalyst	-	36,966	-	0.004	-	1 040	-	040	36,966	0.450
Asphalt and Road Oil Still Gas	-	41,507	311	-9,921	-	-1,248	-	313	32,832 106,657	3,456
Miscellaneous Products	-	106,657 11,775	0	- -551	-	- 515	-	- 1,837	8,872	1,390
Total	1,303,827		2,406,031	-1,963,072	103,415	63,903	2,574,008	259,679	1,694,109	1,143,533

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

<sup>&</sup>lt;sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

<sup>- =</sup> Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.